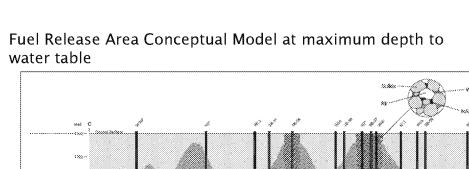


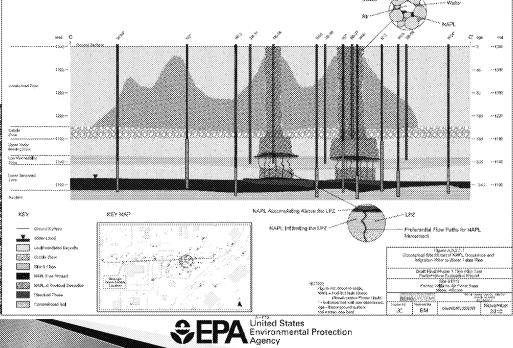


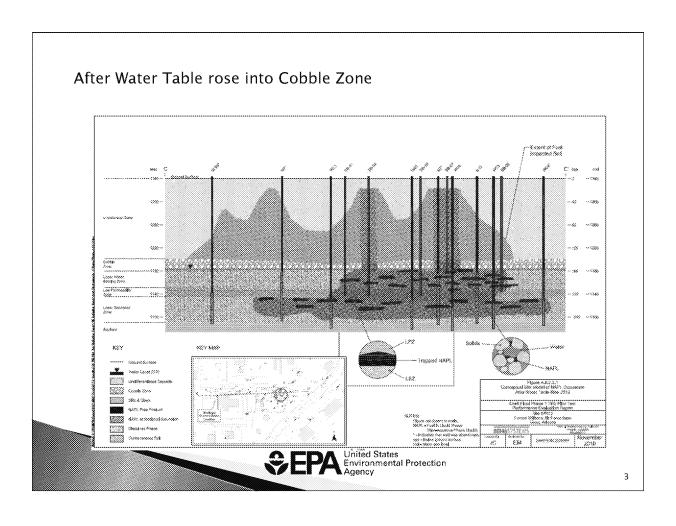


Williams AFB ST12 Containment Concerns

ED_005025_00004941-00001



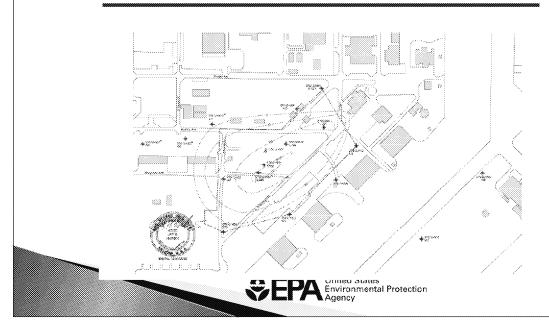




This is dissolved phase benzene before TEE Pilot operation began. 5000 ppb contour is very small area of the site as of Jan 2008 AF has always described the plume as "stable": Did it spread just with the rising water table, or was this an underrepresentation of the actual site conditions?



LSZ Benzene Concentrations Jan 2008

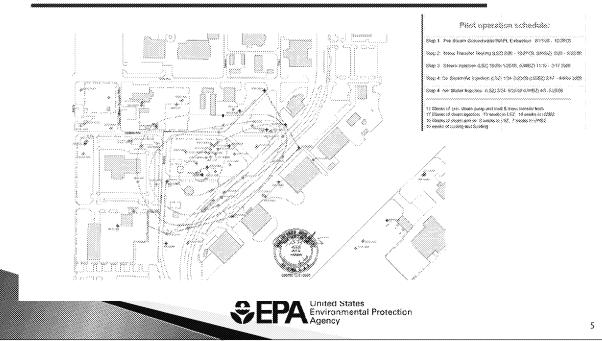


ED_005025_00004941-00004

As of Nov 2008 - beginning of steam injection for TEE pilot:



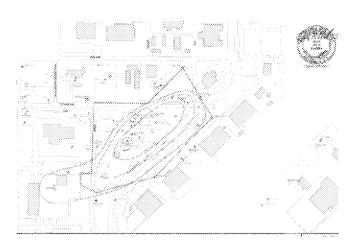
LSZ Benzene Concentrations Nov 2008



After TEE Pilot - big change in contours



LSZ Benzene Concentrations Nov 2009





: Loss of containment was a concern during TEE because extraction pumps kept going down and weren't repaired/replaced while pilot was operating; steam injection operating without full containment.

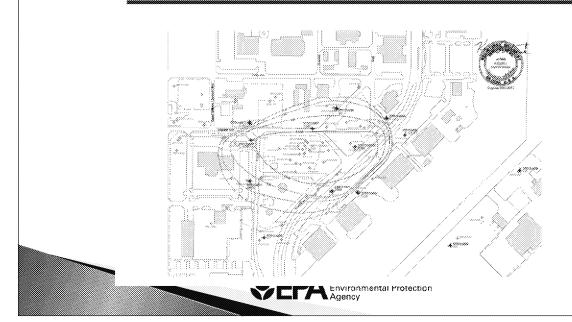


LSZ Benzene Concentrations Nov 2010



Plume continues to spread now within more highly transmissive Cobble Zone

LSZ Benzene Concentrations Nov 2011



Loss of containment concern acknowleged by AF, as water table now within more transmissive cobble zone. AF implements Containment Study to contain until full scale SEE is implemented Dissolved plume appears to be moving eastward



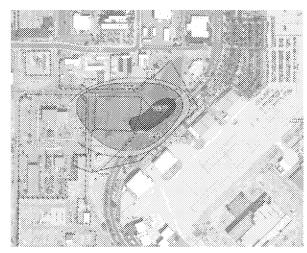
LSZ Benzene Concentrations Nov 2012



Dissolved phase Benzene as of RODA Signature: These contours are inconsistent with the figure from the RODA (see next slide): The 5000 ppb contour below is shown in dark pink Why is dissolved phase plume smaller here than in the RODA?

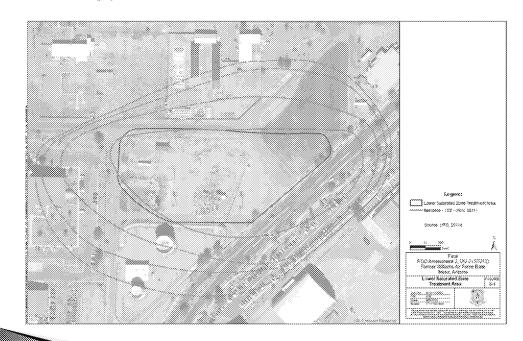


LSZ Benzene Concentrations Nov 2013



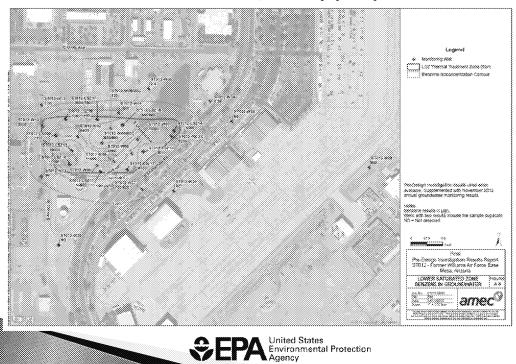


From the 2013 ROD amendment - note the extent of the 5000 ppb contour line

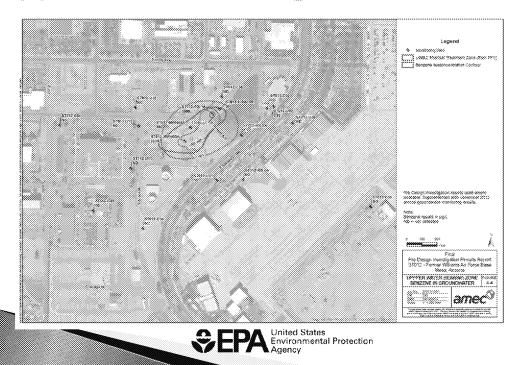


SEPA United States Environmental Protection Agency

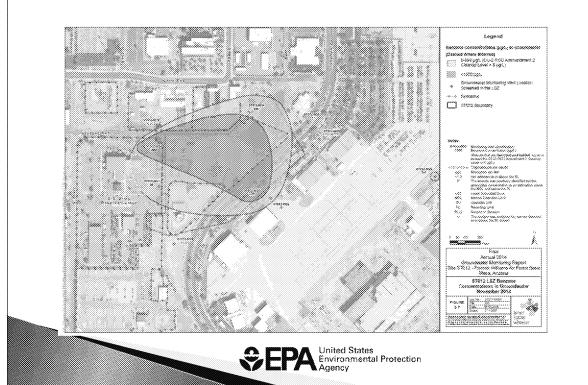
From the 2014 RDRA workplan: Note concentrations over 10,000 ppb present



2014 RD/RA workplan Benzene in Upper Water Bearing Zone



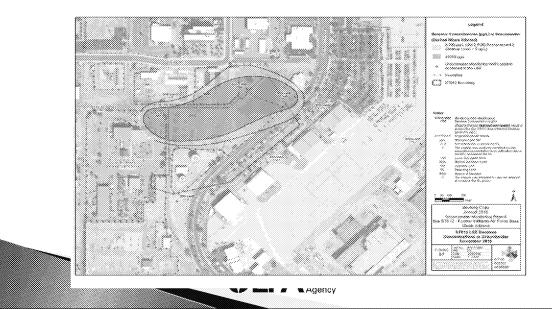
2014 Annual groundwater monitoring report - November 2014 1 month after initiation of SEE - note where 5000 ppb benzene concentration was is now 1000 ppb benzene concentration. Where did all of the benzene go? Is it volatilizing?



Why have dissolved benzene concentrations moved north during SEE operations? Is this representation realistic when there is LNAPL documented as present in wells outside of these contours?



LSZ Benzene Concentrations Nov 2015



ED_005025_00004941-00015

Conclusions & Questions

- LNAPL and dissolved phase plumes are not stable, but probably moving.
- 2. Do these figures accurately reflect actual conditions?
- Focus has been on the LSZ rather than the UWBZ and cobble zone, where contaminants are most likely to be mobilized off site why isn't Amec presenting the UWBZ/ Cobble Zone data?
- 4. Could LNAPLor dissolved phase BTEX have been mobilized upward from the LSZ into the UWBZ/ Cobble Zone during thermal treatment?
- Benzene concentrations between different figures range from over 10000 ppb to less than 5 ppb within the same locations over time, even in areas that were not directly treated with steam. Does this make sense?
- Why isnt AF/Amec willing to characterize baseline conditions (extent of LNAPL and, benzene concentrations in soil cores post SEE) before initiating EBR?
- Without knowing baseline conditions, how can milestones be established for meeting the RAO of achieving MCLs within 20 years?
- If milestones for meeting RAOs cannot be established; do we have grounds already for declaring remedy failure?



